

Annexe 1 : Sources de la note

Plateformes :

- **Plateforme Sekitan : Japan Coal Plant Tracker** : [Click to access the coal plant tracker](#)
- **Plateforme Carbon Tracker** : [Click to access Carbon Tracker](#)
- **Plateforme coalexit.org** : [Click to access media briefing sur le top des financeurs de centrales à charbon](#)
- **Plateforme No Coal Japan (collectifs d'ONGs)**
- **Global Coal Exist List (GCEL)**

Principales sources de la note (liste non exhaustive, chronologique) :

- **SER de Tokyo, note "Recours et avenir du charbon au Japon"** - Janvier 2018 : [Note](#)
- **METI, Basic Energy Plan du Japon** – Juillet 2018 (eng): [Click to access Basic Energy Plan](#)
- **350.org, Rapport "Energy Finance in Japan 2018"** – Sept 2018: [Click to access 350.org report](#)
- **China et East Asia Climate Networks, Rapport "Coal power sector in China, Japan and South Korea"** – Décembre 2018 (eng): [Click to access report](#)
- **ODI, rapport "G20 coal subsidies"** - June 2019 (eng) : [Click to access ODI report](#)
- **Global Energy Monitor, Briefing "No Future for coal"** - Décembre 2019: [Click to access briefing](#)
- **Renewable Energy Institute, Rapport "5 fallacies of Japan's Coal-fired power export policy"** – Mars 2020: [Click to access the presentation](#)
- **SER de Tokyo, note "Centrales à charbon : politique domestique du Japon"** – Avril 2020 : [Note](#)

Sources compétitivité charbon *versus* énergies renouvelables :

- **Carbon Tracker, article de presse** - Octobre 2018 : [Click to access press release](#)
- **Carbon Tracker, infographie éolien et solaire VS charbon au Japon** – Mars 2020 : [Infographie](#)
- **Plateforme Global Energy Monitor** : [Click to access Global Energy Monitor](#)

Annexe 2 : Financements publics et pays destinataires des centrales à charbon

(Source : [Rapport G20 coal subsidies, ODI, Juin 2019](#))

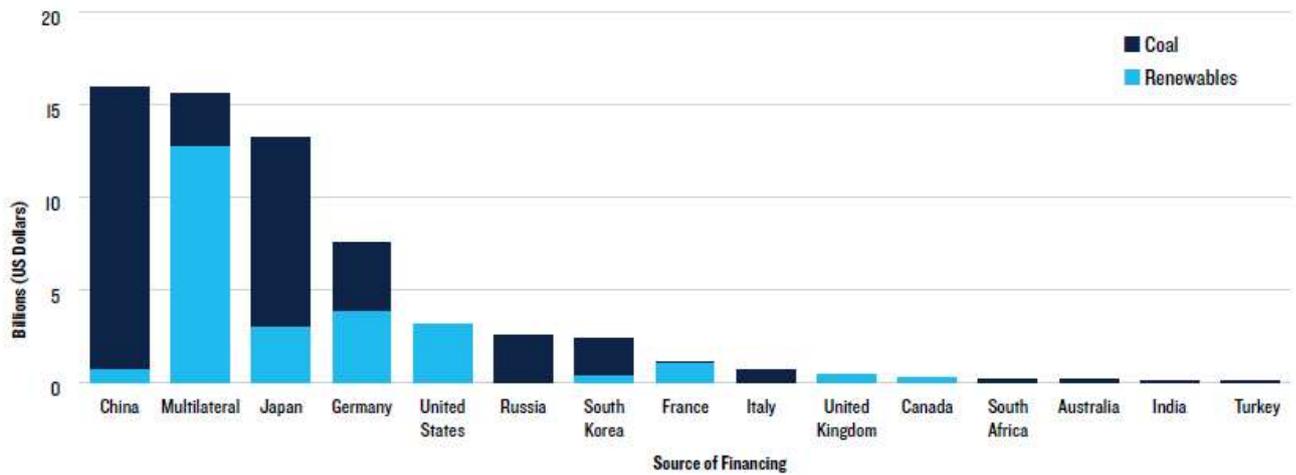
Table 4 Providers and recipients of the highest amount of G20 international public finance for coal
US\$ millions, 2016–2017 annual averages

Recipient country	Country providing the highest amount of public finance and amount		
	China	Japan	South Korea
Bangladesh	1,650	1,207	none identified
Indonesia	1,370	1,271	562
Pakistan	3,975	none identified	none identified
Viet Nam	880	1,230	495

Source: the data summarised in this table is based on multiple sources. For more information, see the country data sheets and the methodology note, available at odi.org/g20-coal-subsidies.

Annexe 3 : Financement public des projets charbon et d'énergies renouvelables à l'étranger par les pays du G20 entre 2013 et 2016 (Source : [Sekitan – Factsheet : les institutions publiques japonaises, 2018](#))

FIGURE ESI: FINANCING BY G20 COUNTRIES FOR COAL AND RENEWABLE ENERGY PROJECTS ABROAD (2013–2016)

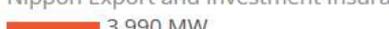


Sources: NRDC Consolidated Coal and Renewable Energy Database 2017, based on data from various sources; since some of the public financial institutions involved do not fully disclose energy financing data, these figures could be underestimates; see Methodology section for further details.

Annexe 4 : Projets de centrales à charbon liées à des financements publics japonais (Source : [Global Coal Public Finance Tracker](#), actualisation novembre 2019)

Projets en cours, déjà financés

Financing Institutions

	17,198 MW
Japan Bank for International Cooperation (JBIC)	
	13,998 MW
Nippon Export and Investment Insurance (NEXI)	
	3,990 MW
Japan International Cooperation Agency (JICA)	

Projects

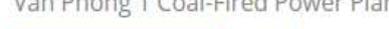
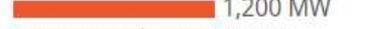
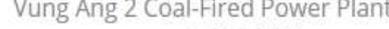
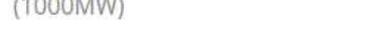
	2,400 MW	Kudgi Super Thermal Power Project (2400MW)
	2,000 MW	Batang Central Java Power Plant (2000MW)
	2,000 MW	Tanjung Jati B Unit 5 and 6 (2000MW)
	1,905 MW	Duyen Hai Plant 3 (1905MW)
	1,386 MW	Safi Coal-Fired Power Plant (1386MW)
	1,320 MW	Meja Supercritical Coal-fired Power Plant (1320MW)
	1,200 MW	Matabari Coal Fired Power Generation Hub (1200MW)
	1,200 MW	Nghi Son 2 Coal Plant (1200MW)
	1,200 MW	Thai Binh 2 Coal Power Plant (1200MW)
	1,200 MW	Vinh Tan 4 Coal-Fired Thermal Power Plant (1200MW)
	1,000 MW	Cirebon Coal Plant Phase 2 (1000MW)
	990 MW	Indramayu Coal Fired Power Plant Project (990MW)
	600 MW	Thai Binh 1 Coal Plant & Transmission (600MW)
	600 MW	Vinh Tan 4 Coal Plant Expansion (600MW)
	472 MW	Cochrane Coal-Fired Power Project (472MW)
	315 MW	Expansion of Lontar Coal-Fired Power Plant Unit 4 (315MW)
	200 MW	Kalselteng 2 Coal Plant (200MW)

Projets futurs

Financing Institutions

	2,520 MW
Japan Bank for International Cooperation (JBIC)	
	2,200 MW
Japan International Cooperation Agency (JICA)	
	1,320 MW
Nippon Export and Investment Insurance (NEXI)	
	1,200 MW
TBD	

Projects

	1,320 MW	Van Phong 1 Coal-Fired Power Plant (1320MW) IPP
	1,200 MW	Matarbari Coal Plant Expansion (1200 MW)
	1,200 MW	Quang Trach 2 (1200MW)
	1,200 MW	Vung Ang 2 Coal-Fired Power Plant (1200MW) IPP
	1,000 MW	Indramayu Coal Fired Power Plant Unit 4 (1000MW)
	0 MW	CANCELLED - Cirebon Coal Plant Phase 3 (1000MW)
	0 MW	CANCELLED - Hpa-An Coal-Fired Power Plant (1280MW)
	0 MW	CANCELLED - Toyo-Thai (Inn Din) Coal Plant (1280MW)
	0 MW	CANCELLED - Ulaanbaatar CHP5 Power Plant (463.5MW)
	0 MW	ON HOLD - Indramayu Coal Fired Power Plant Unit 5 (1000MW)